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 ** Also Licensed to Practice in Tennessee

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JUL 27 2011

PUBLIC SERVICE
 COMMISSION

July 27, 2011

VIA FAX: (502) 564-3460
ORIGINAL VIA: FEDEARL EXPRESS

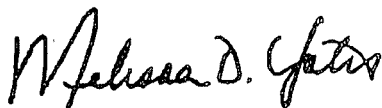
MR JEFF DEROUEN
 EXECUTIVE DIRECTOR
 KENTUCKY PUBLIC SERVICE COMMISSION
 211 SOWER BLVD.
 FRANKFORT KY 40602

Re: In the Matter of: The Application of Jackson Purchase Energy Corporation for Approval of Flow Through Rates Case Number 2011-00057

Dear Mr. DeRouen:

Please find the following to be a copy of Jackson Purchase Energy Corporation's Answers to the Commission Staff's Second Information Requests in the above referenced matter. The original and ten (10) copies are being sent via Federal Express today.

Sincerely,


 Melissa D. Yates
myates@dklaw.com

Attachments

138805

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

In the Matter of:)	
)	
The Application of Jackson Purchase)	CASE NO. 2011-00057
Energy Corporation for Approval of)	
Flow Through Rates Pursuant to)	
KRS 278.455)	

JACKSON PURCHASE ENERGY CORPORATION'S ANSWERS TO COMMISSION STAFF'S SECOND INFORMATION REQUESTS

1. Refer to the response to Item 1 of Commission Staff's First Information Request ("Staff's First Request").

a. Staff requested a revised Exhibit B to the application which included the revised current rates resulting from Case No. 2010-00512.¹ Jackson Purchase provided a revised Exhibit B as Exhibit 2 to its response. However, the current tariff provided in Exhibit 2 does not contain Jackson Purchase's revised current rates. Provide a revised Exhibit B to the application which includes a current tariff reflecting the revised current rates.

RESPONSE: The second revised Exhibit B to the application, which consists of the revised current rates resulting from Case No. 2010-00512 compared to the proposed new rates in PSC No. 8, Case No. 2011-00057, is attached hereto and incorporated herein by reference as Exhibit 1.

Witness: G. Kelly Nuckols, President and CEO.

b. Explain why the revised Exhibit B does not include Tariff Sheet No. 113, Schedule, G-1 – Renewable Resource Energy Service. Include Sheet No. 113 when providing revised Exhibit B requested in a. above.

¹ Case No. 2010-00512, An Examination of the Application of the Fuel Adjustment Clause of Jackson purchase Energy Corporation from July 17, 2009 through October 31, 2010 (Ky. PSC May 31, 2011).

RESPONSE: The second revised Exhibit B to the application, which consists of the revised current rates resulting from Case No. 2010-00512 compared to the proposed new rates in PSC No. 8, Case No. 2011-00057 and includes Tariff Sheet No. 113, Schedule, G-1 Renewable Resource Energy Service, is attached hereto and incorporated herein by references as Exhibit 1. Tariff Sheet No. 113 was inadvertently omitted in Jackson Purchase Energy Corporation's Answers to Commission Staff's First Information Requests, Exhibit 2.

Additionally, please see Exhibit 2, which consists of Tariff Sheet No. 113, Schedule, G-1 – Renewable Resource Energy Service as proposed in PSC No. 8, Case No. 2011-00057 and a comparison of the revised current rates resulting from Case No. 2010-00512, Sheet No. 111 compared to the proposed new rates in PSC No. 8, Case No. 2011-00057, Sheet No. 113, attached hereto and incorporated herein.

Witness: G. Kelly Nuckols, President and CEO.

2. Refer to the response to Item 3.b. of Staff's First Request. Exhibit 3 of the response contains the notice that was mailed to customers receiving service under Schedule, G-1 – Renewable Resource Energy Service. Confirm that the column labeled "Present Rates" contains the proposed rates and the column labeled "Proposed Rates" contains the present rates. If so, state whether Jackson Purchase plans to renotice the affected customers.

RESPONSE: Jackson Purchase Energy Corporation confirms the information in "Present Rates" and "Proposed Rates" was inadvertently transposed. Please see JPEC's Revised Response to 3b of the Commission Staff's First Information Requests filed on July 13, 2011. As stated in its Revised Response to 3.b. individual notices were resent to the

three (3) members who are currently utilizing this tariff. A copy of the revised letter to the affected members is attached hereto and incorporated herein by reference as Exhibit 3.

Witness: G. Kelly Nuckols, President and CEO.

3. Refer to the response to Item 4.a. of Staff's First Request. The response states that the explanation of the Non-Fuel Adjustment clause Purchase Power Adjustment is contained in Attachments A through D of the Pre-filed testimony of James R. Adkins. Provide the location of the explanation in Attachments A through D of Mr. Adkins' testimony.

RESPONSE: The explanation of the Non-Fuel Adjustment Clause Purchase Power Adjustment is not contained in Attachments A through D of Mr. Adkins testimony. Attachments A through D is an explanation of the impact of Big Rivers Electric Corporation ("BREC") adjustment of rates is on the rates of JPEC. The proposed Non-Smelter Non-FAC PPA rider is only applicable to non-smelter power sales and will flow through any charges or credits from Big Rivers made under this proposed rider. The rider has two sections. One section is applicable to energy sales made under JPEC's tariffs for non-direct served members. The present month's credit or charge will be based on BREC's amount for two months preceding the present month plus or minus any over or under adjustments. The second section of this proposed rider is applicable only to members served under BREC's Large Industrial Tariff or Large Industrial Expansion Tariff via direct delivery point. This section will provide for retail charges and credits that are the same as BREC's charges or credits since no lag or losses exist.

Witness: James R. Adkins

4. Refer to the response to Item 4.c. of Staff's First Request, Revised Attachment C.

a. Refer to page 2 of 8, Schedule C-1, Small Commercial Single Phase. The proposed customer charge is shown as \$10.67. Revised Exhibit A of the application (filed in response to Item 1 of Staff's First Request, Exhibit 1) shows the proposed customer charge for this class to be \$10.68. Provide the proposed customer charge for this class.

RESPONSE: The proposed customer charge is \$10.68. The amount listed in Attachment C of \$10.67 is a typographical error.

Witness: James R. Adkins

b. Refer to page 4 of 8, Schedule D, Commercial and Industrial Demand Less than 3,000 kW. Confirm that the billing adjustment of (\$442) is not reflected in the Total from Base Rates for the Proposed Revenue column, and that its inclusion would not affect the percentage increase to this class.

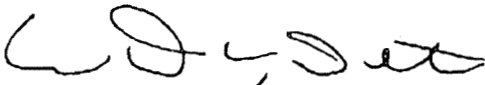
RESPONSE: The billing adjustment is not reflected and its inclusion would not effect the percentage increase to these rates.

Witness: James R. Adkins

Respectfully submitted,

DENTON & KEULER, LLP
P. O. BOX 929
PADUCAH KY 42002-0929
Telephone: (270) 443-8253
Facsimile: (270) 442-6000

By:


Melissa D. Yates / W. David Denton

ATTORNEYS FOR JACKSON PURCHASE
ENERGY CORPORATION

I hereby certify that the foregoing has been served via faxing and Federal Express, a true and correct copy of the foregoing to:

MR JEFF DEROUEN
EXECUTIVE DIRECTOR
KENTUCKY PUBLIC SERVICE COMMISSION
211 SOWER BLVD.
FRANKFORT KY 40602

And via U.S. Mail to:

OFFICE OF THE ATTORNEY GENERAL
OFFICE OF RATE INTERVENTION
1024 CAPITAL CENTER DRIVE
SUITE 200
FRANKFORT KY 40601-8204

on this 27th day of July, 2011.


By: 
Melissa D. Yates / W. David Denton

EXHIBIT 1

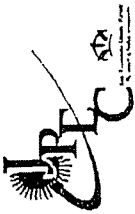
Jackson Purchase Energy Corp.
 Entire Territory Served
 FOR _____
 Community, Town or City _____

P.S.C. KY NO. 8

SHEET NO. 1

CANCELLING P.S.C. KY NO. 7

SHEET NO. 1



SCHEDULE OF RATES **GENERAL INDEX** **RULES AND REGULATIONS**

Section 1 - Schedule of Rates	Page Number	Effective Date
R - Residential	4	September 1, 2011
C-1 - Small Commercial Single Phase	7	September 1, 2011
C-3 - Small Commercial Three Phase	9	September 1, 2011
OL - Outdoor Lighting	11	September 1, 2011
D - Commercial and Industrial Demand Less Than 3,000 kW	14	June 25, 2008
I-E - Large Commercial and Industrial - Existing	18	June 25, 2008
L - Large Commercial and Industrial 3,000-5,000 kW	22	June 25, 2008
L-E - Large Industrial Member Expansion	26	June 25, 2008
Non-Recurring Fees	27	September 17, 2010
NM - Net Metering	28	June 25, 2008
SAC-A - Small Power Production or Cogeneration Less Than 100 kW	56	June 25, 2008
SAC-B - Small Power Production or Cogeneration Greater Than 100 kW	57	June 25, 2008
CTAT - Cable Television Attachment Tariff	74	June 25, 2008
BRTC - Ballard Rural Telephone Cooperative Corporation, Inc. Tariff	83	June 25, 2008
Section 2 - Power Curtailment	Page Number	Effective Date
Power Curtailment Procedure	91	June 25, 2008
Section 3 - Adjustment and Riders	Page Number	Effective Date
Franchise Fee	95	June 25, 2008
School Tax	97	June 25, 2008
FAC - Fuel Adjustment Clause	98	July 17, 2009
ES - Environmental Surcharge	100	July 17, 2009
USAC - Unwind Surcredit Adjustment Clause	102	July 17, 2009
RA - Rebate Adjustment	104	July 17, 2009
MRSR - Member Rate Stability Mechanism	106	July 17, 2009
RER - Rural Economic Reserve	108	July 17, 2009
PPA - Non-Smelter Non-FAC Purchase Power Adjustment	110	September 1, 2011
G-1 - Renewable Resource Energy Service	112	July 17, 2009

DATE OF ISSUE July 1, 2011 Month / Date / Year
 DATE EFFECTIVE September 1, 2011 Month / Date / Year
 ISSUED BY J.G. Kelly Huchels G. Kelly Huchels
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2011-00057 DATED _____

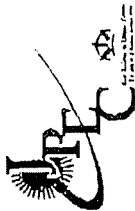
Jackson Purchase Energy Corp.
 Entire Territory Served
 FOR _____
 Community, Town or City _____

P.S.C. KY NO. 7

SHEET NO. 1

CANCELLING P.S.C. KY NO. 6

SHEET NO. 1



SCHEDULE OF RATES **GENERAL INDEX** **RULES AND REGULATIONS**

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G-1 - Renewable Resource Energy Service	112	July 17, 2009

DATE OF ISSUE June 7, 2011 Month / Date / Year
 DATE EFFECTIVE June 1, 2011 Month / Date / Year
 ISSUED BY J.G. Kelly Huchels G. Kelly Huchels
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2010-00512 DATED May 31, 2011

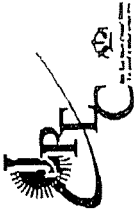
Jackson Purchase Energy Corp.
Entire Territory Served
FOR _____
Community, Town or City _____

P.S.C. KY NO. 6

SHEET NO. 2

CANCELLING P.S.C. KY NO. 7

SHEET NO. 2



SCHEDULE OF RATES **GENERAL INDEX** **RULES AND REGULATIONS**

Section 4 - Rules and Regulations	Page Number	Effective Date
Members Bill of Rights	117	June 25, 2008
Scope	119	June 25, 2008
Revisions	119	June 25, 2008
Supersedes Previous Rules and Regulations	119	June 25, 2008
Service Area	119	June 25, 2008
Availability	119	June 25, 2008
Availability of Service to Delinquent Member	120	June 25, 2008
Application for Electric Service	120	June 25, 2008
Membership	120	June 25, 2008
Continuity of Service	121	June 25, 2008
Easements	121	June 25, 2008
Right of Access	121	June 25, 2008
No Prejudice of Rights	121	June 25, 2008
Non-Standard Service	122	June 25, 2008
Billing	122	June 25, 2008
Deposits	122	June 25, 2008
Levelized Billing	123	June 25, 2008
Partial Payment Plan	124	June 25, 2008
Location of Meters	125	June 25, 2008
Meter Tests	125	June 25, 2008
Services Performed for Members	125	June 25, 2008
Resale of Power by Members	126	June 25, 2008
Notice of Trouble	126	June 25, 2008
Point of Delivery	126	June 25, 2008
Failure of Meter to Register	127	June 25, 2008
Member's Wiring and Installation	127	June 25, 2008
Franchise Fee	128	June 25, 2008
Inspections	128	June 25, 2008
Protection of JPEC Equipment	128	June 25, 2008

DATE OF ISSUE July 1, 2011 Month / Date / Year

DATE EFFECTIVE September 1, 2011 Month / Date / Year

ISSUED BY /s/ G. Kelly Nuckols G. Kelly Nuckols
President & CEO

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00057 DATED _____

Jackson Purchase Energy Corp.
Entire Territory Served
FOR _____
Community, Town or City _____

P.S.C. KY NO. 7

SHEET NO. 2

CANCELLING P.S.C. KY NO. 6

SHEET NO. 2



SCHEDULE OF RATES **GENERAL INDEX** **RULES AND REGULATIONS**

Section 4 - Rules and Regulations	Page Number	Effective Date
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Easements	121	June 25, 2008
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Non-Standard Service	122	June 25, 2008
Billing	122	June 25, 2008
Deposits	122	June 25, 2008
Levelized Billing	123	June 25, 2008
Partial Payment Plan	124	June 25, 2008
Location of Meters	125	June 25, 2008
Meter Tests	125	June 25, 2008
Services Performed for Members	125	June 25, 2008
Resale of Power by Members	126	June 25, 2008
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Point of Delivery	126	June 25, 2008
Failure of Meter to Register	127	June 25, 2008
Member's Wiring and Installation	127	June 25, 2008
Franchise Fee	128	June 25, 2008
Inspections	128	June 25, 2008
Protection of JPEC Equipment	128	June 25, 2008

DATE OF ISSUE April 15, 2010 Month / Date / Year

DATE EFFECTIVE May 15, 2010 Month / Date / Year

ISSUED BY /s/ G. Kelly Nuckols G. Kelly Nuckols
President & CEO

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00010 DATED December 12, 2008



Jackson Purchase Energy Corp.
 Entire Territory Served
 FOR _____
 Community, Town or City _____

P.S.C. KY NO. 8
 SHEET NO. 3

CANCELLING P.S.C. KY NO. 7
 SHEET NO. 3

SCHEDULE OF RATES GENERAL INDEX RULES AND REGULATIONS

Section 4 - Rules and Regulations continued

	Page Number	Effective Date
Relocation of Lines	128	June 25, 2008
Voltage Fluctuations Caused by the Member	129	June 25, 2008
Refusal or Termination of Service	131	June 25, 2008
Temporary Service	132	June 25, 2008
New Service to Barns, Camps, Pumps and Miscellaneous	132	June 25, 2008
Distribution Line Extensions	133	September 17, 2010
Distribution Line Extensions to Mobile Homes	135	June 25, 2008
Extension of Underground Service and Primary	137	June 25, 2008
Connection or Reconnection of Service	137	June 25, 2008
Returned Checks	138	June 25, 2008
Monitoring of Member Usage	139	June 25, 2008
Joint Use and Attachments	139	June 25, 2008
Complaints	139	June 25, 2008

DATE OF ISSUE July 1, 2011

Month / Date / Year

DATE EFFECTIVE September 1, 2011

Month / Date / Year

ISSUED BY /s/ G. Kelly Nuckols

G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IR CASE NO. 2011-00057 DATED _____



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. 8
 SHEET NO. 4
 CANCELLING P.S.C. KY NO. 7
 SHEET NO. 4

**RATES AND CHARGES
 SCHEDULE R - RESIDENTIAL**

Applicability

Entire service territory.

Availability of Service

Available to all residential Members for use in the home and on the farm. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, JREC may require as a condition precedent to the application of the residential rate that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

Units of Service

Single phase, 60 cycle at available secondary service voltages.

Rate

Facilities Charge: Per month \$9.61
 All Energy: Per kWh per month \$0.077789

DATE OF ISSUE July 1, 2011 Month / Date / Year
 DATE EFFECTIVE September 1, 2011 Month / Date / Year
 ISSUED BY /s/ G. Kelly Nuckols G. Kelly Nuckols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2011-00057 DATED

Jackson Purchase Energy Corp.
 Entire Territory Served
 FOR _____
 Community, Town or City

P.S.C. KY NO. 8
 SHEET NO. 6

CANCELLING P.S.C. KY NO. 7
 SHEET NO. 6



**RATES AND CHARGES
 SCHEDULE R - RESIDENTIAL**

Member Rate Stability Mechanism (MRSM)
 Rural Economic Reserve (RER)
 Non-Simultaneous Non-FAC Purchase Power Adjustment (PPA)

Sheet 106
 Sheet 108
 Sheet 110

RI

DATE OF ISSUE July 1, 2011
 Month / Date / Year

DATE EFFECTIVE September 1, 2011
 Month / Date / Year

ISSUED BY Js/ G. Kelly Nuckols
 G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00057 DATED _____

Jackson Purchase Energy Corp
 FOR Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 8 SHEET NO. 7

CANCELLING P.S.C. KY NO. 7 SHEET NO. 7



RATES AND CHARGES
 SCHEDULE C-1 - SMALL COMMERCIAL SINGLE PHASE

Applicability

Entire service territory.

Availability of Services

To general lighting and small power commercial loads served at single phase available voltage levels.

Service under this schedule will be limited to maximum loads not exceeding 75 kW. Service to existing Members with a maximum load exceeding 75 kW is restricted to those Members being billed under the rate schedule as of its effective date of June 25, 2008. New Members, upon demonstrating an average demand of 75 kW or greater, will be served under the appropriate rate schedule, other than this schedule.

Types of Service

Single phase, 60 cycle at available voltages.

Rates

Facilities Charge: Per month \$10.68
 All Energy: Per kWh per month \$0.078867

Payment Terms

The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

DATE OF ISSUE July 1, 2011 Month / Day / Year

DATE EFFECTIVE September 1, 2011 Month / Day / Year

ISSUED BY /s/ G. Kelly Muckreis G. Kelly Muckreis

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00057 DATED _____

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. B SHEET NO. B

CANCELLING P.S.C. KY NO. 7 SHEET NO. B



RATES AND CHARGES
SCHEDULE C-1 - SMALL COMMERCIAL SINGLE PHASE

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Franchise Fee Rider	Sheet 95	N
School Tax	Sheet 97	
Fuel Adjustment Clause (FAC)	Sheet 98	
Environmental Surcharges (ES)	Sheet 100	
Unwind Surcredit Adjustment Clause (USAC)	Sheet 102	
Rebate Adjustment (RA)	Sheet 104	
Member Rate Stability Mechanism (MRSIM)	Sheet 106	
Rural Economic Reserve (RER)	Sheet 108	
Non-Smelter Non-FAC Purchase Power Adjustment (PPA)	Sheet 110	

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Delivery Point

The point of delivery of electric energy shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and/or installed by the Member. Normally, JPEC shall furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities.

Primary Service

If service is furnished at JPEC's primary voltage, a primary discount shall not be applicable in order to offset JPEC's additional equipment costs of the primary metering installation. Primary metering installations shall be evaluated on an individual basis.

DATE OF ISSUE July 1, 2011 Month / Date / Year

DATE EFFECTIVE September 1, 2011 Month / Date / Year

ISSUED BY J/G. Kelly Nuckols G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-01057 DATED _____

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

FOR _____

P.S.C. KY NO. B SHEET NO. 9

CANCELLING P.S.C. KY NO. 7

SHEET NO. 9



RATES AND CHARGES
SCHEDULE C-3 - SMALL COMMERCIAL THREE PHASE

Availability

Entire service territory.

Availability of Services

To general lighting and small power commercial loads served at three phase available voltage levels and not exceeding 75 kW.

Type of Service

Three phase, 60 cycle at available voltages.

Rates

Facilities Charge: Per month \$19.22
 All Energy: Per kWh per month 10.074894

Payment Terms

The above rates are net, the gross rates being five percent (5%) higher, in the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Franchise Fee Rider Sheet 95
 School Tax Sheet 97
 Fuel Adjustment Clause (FAC) Sheet 98

DATE OF ISSUE July 1, 2011 Month / Date / Year

DATE EFFECTIVE September 1, 2011 Month / Date / Year

ISSUED BY /s/ G. Kelly Mackols
 G. Kelly Mackols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00057 DATED _____



Jackson Purchase Energy Corp.
 Endre Territory Served
 FOR _____
 Community, Town or City
 P.S.C. KY NO. B
 SHEET NO. 10
 CANCELLING P.S.C. KY NO. 7
 SHEET NO. 10

RATES AND CHARGES
SCHEDULE C-3 - SMALL COMMERCIAL THREE PHASE

Environmental Surcharge (ES) Sheet 100
 Unwind Surcredit Adjustment Clause (USAC) Sheet 102
 Rebate Adjustment (RA) Sheet 104
 Member Rate Stability Mechanism (MRS1M) Sheet 106
 Rural Economic Reserve (RER) Sheet 108
 Non-Smelter Non-FAC Purchase Power Adjustment (PPA) Sheet 110

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics.

All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the Member and shall be furnished and maintained by the Member.

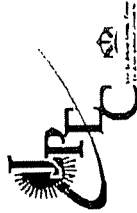
Delivery Point

The point of delivery of electric energy shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and/or installed by the Member. Normally, JPEC shall furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities.

Primary Service

If service is furnished at JPEC's primary voltage, a primary discount shall not be applicable in order to offset JPEC's additional equipment costs of the primary metering installation. Primary metering installations shall be evaluated on an individual basis.

DATE OF ISSUE July 1, 2011
 Month / Date / Year
 DATE EFFECTIVE September 1, 2011
 Month / Date / Year
 ISSUED BY Jst/ G. Kelly Niblock
 G. Kelly Niblock
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2011-00057 DATED _____



Jackson Purchase Energy Corp.
 FOR Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. 8 SHEET NO. 11
 CANCELLING P.S.C. KY NO. 7
 SHEET NO. 11

RATES AND CHARGES
SCHEDULE OIL - OUTDOOR LIGHTING

Availability

Applicable to any class Member.

Type of Service

JPEC will install and maintain automatic lighting fixtures and lamps for high pressure sodium (HPS) or metal halide (Metal) lamps controlled by a photo cell. Existing mercury vapor (MV) lamps will be maintained for existing Members as long as ballasts and bulbs are available but will not be offered for new applications. MV lights will be converted to equivalent high pressure sodium or metal halide lights at the applicable rates if a mercury vapor light is not repairable.

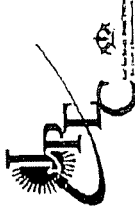
Rate Per Month

Watts	Lamp Type	Standard Fixture Lumens	Monthly KWh	Rate Per Unit
175	MV	7,000	70	\$8.82
400	MV	20,000	145	13.94
100	HPS	8,000	40	8.48
250	HPS	23,000	95	11.77
250	HPS - Flood	23,000	95	12.36
175	Metal	14,000	72	14.35
150	Metal	13,000	63	13.90
400	Metal	34,000	163	20.89
1,000	Metal - Flood	110,000	367	30.95

Terms of Payment

The above terms are met, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

DATE OF ISSUE July 1, 2011
 Month / Date / Year
 DATE EFFECTIVE September 1, 2011
 Month / Date / Year
 ISSUED BY /s/ G. Kelly Nuckols
 G. Kelly Nuckols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2011-06057 DATED _____



Jackson Purchase Energy Corp.
 FOR Entire Territory Served
 Community, Term or City _____
 P.S.C. KY NO. B
 SHEET NO. 13
 CANCELLING P.S.C. KY NO. 7
 SHEET NO. 13

PLANS NUMBERS
SCHEDULE 01 - OUTDOOR LIGHTING

Any damage to the lamps, luminaires and other equipment resulting from actions other than those performed by JPEC personnel may be charged to the Member or Members at cost, on a separate invoice, if not reimbursed to JPEC by a third party.

JPEC will not mount light fixtures on a meter pole.

Standard Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

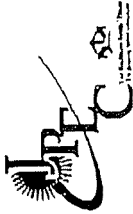
- Franchise Fee Rider
- School Tax
- Fuel Adjustment Clause (FAC) Sheet 95
- Environmental Surcharge (ES) Sheet 97
- Unwind Surcharge Adjustment Clause (USAC) Sheet 98
- Member Rate Stability Mechanism (MRSN) Sheet 100
- Rural Economic Reserve (RER) Sheet 102
- Non-Smaller Non-FAC Purchase Power Adjustment (PPA) Sheet 104
- Sheet 106
- Sheet 108
- Sheet 110

N

DATE OF ISSUE July 1, 2011 Month / Day / Year
 DATE EFFECTIVE September 1, 2011 Month / Day / Year
 ISSUED BY J/ G. Kelly Hucks G. Kelly Hucks
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2011-00057 DATED _____

Jackson Purchase Energy Corp.
 Entire Territory Served
 FOR _____
 Community, Town or City _____

P.S.C. KY NO. B SHEET NO. 14
 CANCELLING P.S.C. KY NO. 7
 SHEET NO. 14



RATES AND CHARGES
SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 KW

Applicability

Entire service territory.

Availability of Service

To commercial and industrial Members with maximum single or three phase (load greater than 25 kW and less than 3,000 kW).

Members, upon demonstrating a billed demand of 3,000 kW or greater in two (2) months of any consecutive thirteen (13) month period, will be served under the appropriate (excluding this) rate schedule and shall remain on that schedule for a minimum of twelve (12) consecutive months. For the first billed demand above 3,000 kW as referenced above, the Member's consumption will be billed at the existing rate. For the second billed demand above 3,000 kW as referenced above, the Member's consumption will be billed at the appropriate (excluding this) rate schedule.

Terms of Service

Single phase or three phase, 60 cycle at a available voltages.

Rates

Facilities Charge:	Per month	\$37.37	1
Demand Charge:	Per kW per month	\$6.94	1
Energy:	200 kWh per kW per month	\$0.045011 per kWh per month	1
First	200 kWh per kW per month	\$0.040217 per kWh per month	1
Next	200 kWh per kW per month	\$0.036256 per kWh per month	1
Next	600 kWh per kW per month	\$0.032413 per kWh per month	1
Over			1

DATE OF ISSUE July 1, 2011 Month / Day / Year

DATE EFFECTIVE September 1, 2011 Month / Day / Year

ISSUED BY J. G. Kelly Nuckolls G. Kelly Nuckolls

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-10057 DATED _____

Jackson Purchase Energy Corp.
 Entike Territory Served
 Community, Town or City
 P.S.C. KY NO. 8 SHEET NO. 17
 CANCELLING P.S.C. KY NO. 7 SHEET NO. 17



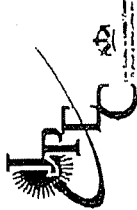
RATES AND CHARGES
 SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 KW

- Franchise Fee Rider
- School Tax
- Fuel Adjustment Clause (FAC)
- Environmental Surcharge (ES)
- Unwind Surcredit Adjustment Clause (USAC)
- Rebate Adjustment (RA)
- Member Rate Stability Mechanism (MRSVM)
- Rural Economic Reserve (RER)
- Non-Smelter Non-FAC Purchase Power Adjustment (PPA)
- Sheet 95
- Sheet 97
- Sheet 98
- Sheet 100
- Sheet 102
- Sheet 104
- Sheet 106
- Sheet 108
- Sheet 110

Payment Terms

The above rates are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rate shall apply to any unpaid portion.

DATE OF ISSUE July 1, 2011 Month / Date / Year
 DATE EFFECTIVE September 1, 2011 Month / Date / Year
 ISSUED BY J/S/ G. Kelly Nickols G. Kelly Nickols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2011-00957 DATED _____



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

FOR _____

P.S.C. KY NO. 8 SHEET NO. 19

CANCELLING P.S.C. KY NO. 7 SHEET NO. 19

RATES AND CHARGES
SCHEDULE 1E - LARGE COMMERCIAL AND INDUSTRIAL - EXISTING

1. Member shall be served under this rate schedule as of the effective date of this schedule, June 25, 2008.
2. Member's service characteristics shall meet the qualifications for service specified in the Big Rivers Large Industrial Customer Tariff.
3. It shall be the responsibility of the Member to coordinate through JPEC or its authorized agent, all transactions that JPEC must take on behalf of the Member pursuant to the Big Rivers Large Industrial Tariff.

Monthly Charges

Service Charge:	Per month	\$320.30
Demand Charge:	First 3,000 KW of billing demand per month	\$36,834.06
	All additional KW per KW per month	\$12.28
All Energy:	Per kWh per month	\$0.028427

Minimum Monthly Charge

The minimum monthly charges under this rate shall be the sum of the monthly Service Charge (\$320.30) and \$36,834.06 where 3,000 KVA or less of transformer capacity is required. For Members requiring more than 3,000 KVA of transformer capacity, the minimum monthly charge shall be increased by \$1.00 for each KVA or fraction thereof required above 3,000 KVA, where it is necessary to extend or reinforce facilities in excess of standard service facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities of one and one-half percent (1 1/2%) per month of the total cost of the excess facilities as facilities charge for which no power and energy would be delivered. Any applicable Adjustment Clause, and applicable taxes shall be in addition to the charges above.

Determination of Billing Demand

The billing demand, in kilowatts (KW), shall be the Member's maximum integrated thirty (30) minute demand at such delivery point during each billing period as determined by JPEC provided meter(s) which record at the end

DATE OF ISSUE July 1, 2011 Month / Date / Year

DATE EFFECTIVE September 1, 2011 Month / Date / Year

ISSUED BY J/S/ G. Kelly Illicks G. Kelly Illicks

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00057 DATED _____



Jackson Purchase Energy Corp.
 Entire Territory Served
 FOR _____
 Community, Town or City _____
 P.S.C. KY NO. 8 SHEET NO. 21
 CANCELLING P.S.C. KY NO. 7 SHEET NO. 21

RATES AND CHARGES
SCHEDULE 1-E - LARGE COMMERCIAL AND INDUSTRIAL - EXISTING

Adjustment Clause

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

- Franchise Fee Rider Sheet 95
- School Tax Sheet 97
- Fuel Adjustment Clause (FAC) Sheet 98
- Environmental Surcharge (ES) Sheet 100
- Unwind Surcredit Adjustment Clause (USAC) Sheet 102
- Rebate Adjustment (RA) Sheet 104
- Member Rate Stability Mechanism (MASM) Sheet 106
- Non-Simeter (non-FAC) Purchase Power Adjustment (PPA) Sheet 110

Payment Terms

The above rates are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the due date shown on the bill, the gross rate shall apply to any unpaid portion.

DATE OF ISSUE July 1, 2011 Month / Date / Year
 DATE EFFECTIVE September 1, 2011 Month / Date / Year
 ISSUED BY /s/ G. Katy Hucks G. Katy Hucks
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2011-00057 DATED _____

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. B
 SHEET NO. 23
 CANCELLING P.S.C. KY NO. 7
 SHEET NO. 23



RATES AND CHARGES
SCHEDULE L - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 KW

- Member shall be served under this rate schedule as of the effective date of this schedule, June 25, 2008.
- It shall be the responsibility of the Member to coordinate through JPEC or its authorized agent all transactions that JPEC must take on behalf of the Member pursuant to the Big Rivers Large Industrial Tariff.

Monthly Charges

Service Charge: Per month \$20.20
 Demand Charge: Per KW per month \$12.06
 All Energy: Per KW per month \$0.029477

The monthly billing shall be the sum of the Service Charge, Demand Charge, Energy Charge, Facilities Charge (if any), any applicable Adjustment Clause, and applicable taxes.

Determination of Billing Demand

The billing demand, in kilowatts (KW), shall be the Member's maximum integrated thirty (30) minute demand at such delivery point during each billing period as determined by JPEC provided meter(s) which record at the end of each thirty (30) minute period the integrated kilowatt demand during the preceding thirty (30) minutes. Demand charges will be adjusted to correct for power factor lower than ninety percent (90%) when JPEC deems necessary. The monthly billing demand shall be adjusted when necessary in accordance with the following formula:

$$\text{Monthly Billing Demand (KW)} = \text{Maximum Actual Measured Demand (KW)} \times 0.9254$$

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 DATE EFFECTIVE September 1, 2011 Month / Day / Year
 ISSUED BY Jr/G. Kelly Nuckols G. Kelly Nuckols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2011-00057 DATED _____

Jackson Purchase Energy Corp.
 Entire Territory Served
 FOR _____
 Community, Town or City

P.S.C. KY NO. 8 SHEET NO. 24

CANCELLING P.S.C. KY NO. 7 SHEET NO. 24



RATES AND CHARGES
SCHEDULE C - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 KW

Delivery Point

Unless otherwise specified in the service agreement, the delivery point shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and installed by the Member. All wiring, pole lines, and other equipment (except metering equipment) located on the load side of the delivery point shall be owned and maintained by the Member.

Facilities Charge

JPEC may provide facilities to fulfill the estimated or known average twelve (12) month billing demand of the Member. A monthly facilities charge, determined at time of execution of agreement between parties, shall be applied to any investment. The Member may elect to provide its own facilities and JPEC will not bill for any facilities charges.

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics.

Adjustment Clause

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Franchise Fee Rider	Sheet 95
School Tax	Sheet 97
Fuel Adjustment Clause (FAC)	Sheet 98
Environmental Surcharge (ES)	Sheet 100
Unwind Surcredit Adjustment Clause (USAC)	Sheet 102
Rebate Adjustment (RA)	Sheet 104

DATE OF ISSUE July 1, 2011 Month / Year

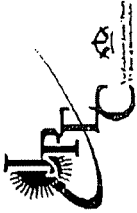
DATE EFFECTIVE September 1, 2011 Month / Day / Year

ISSUED BY J/ G. Kelly Nichols G. Kelly/Nichols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00057 DATED _____



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. B
 SHEET NO. 25
 CANCELLING P.S.C. KY NO. 7
 SHEET NO. 25

RATES AND CHARGES

SCHEDULE L - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 KW

Member Rate Stability Mechanism (MRSM)
 Non-Smelter Non-FAC Purchase Power Adjustment (PPA)

Sheet 105
 Sheet 110

N

Payment Terms

The above rates are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the due date shown on the bill, the gross rate shall apply to any unpaid portion.

DATE OF ISSUE July 1, 2011

Month / Date / Year

DATE EFFECTIVE September 1, 2011

Month / Date / Year

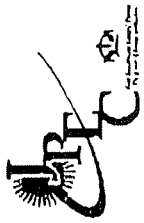
ISSUED BY J/S/ G. Kirby /Kucelos

G. Kirby /Kucelos

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00057 DATED _____



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. 8 SHEET NO. 113
 CANCELLING P.S.C. KY NO. 7 SHEET NO. 111

RATES AND CHARGES
SCHEDULE G-1 - RENEWABLE RESOURCE ENERGY SERVICE

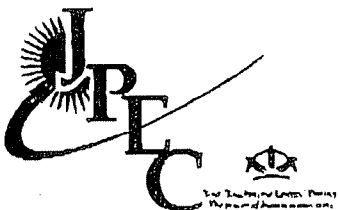
Monthly Rate

(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a Member, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the Member's rate schedule:

Rate Schedule	Description	Per Kilowatt Hour Premium Of
Rate Schedule "R"	Residential	\$0.026491
Rate Schedule "C-1"	Small Commercial Single Phase	\$0.026491
Rate Schedule "C-3"	Small Commercial Three Phase	\$0.026491
Rate Schedule "OL"	Outdoor Lighting	\$0.026491
Rate Schedule "D"	Commercial and Industrial Demand Less Than 3,000 kW	\$0.026491
Rate Schedule "I-E"	Large Commercial and Industrial - Exceeding	\$0.029903
Rate Schedule "L"	Large Commercial and Industrial 3,000-5,000 kW	\$0.029903
Rate Schedule "L-E"	Large Industrial Member Expansion	\$0.029903
Rate Schedule "SPC-A"		\$0.026491
Rate Schedule "SPC-B"		\$0.026491

DATE OF ISSUE July 1, 2011
 DATE EFFECTIVE September 1, 2011
 ISSUED BY /s/ G. Kelly Nuckles
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2011-00057 DATED _____

EXHIBIT 2



Jackson Purchase Energy Corp.
 FOR Entire Territory Served
 Community, Town or City

P.S.C. KY NO. B

 SHEET NO. 113

CANCELLING P.S.C. KY NO. 7

 SHEET NO. 111

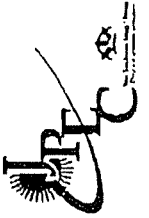
RATES AND CHARGES
SCHEDULE G-1 – RENEWABLE RESOURCE ENERGY SERVICE

Monthly Rate

- (1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a Member, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the Member's rate schedule:

A Per Kilowatt Hour Premium Of

Rate Schedule "R" – Residential	\$0.026491	D
Rate Schedule "C-1" – Small Commercial Single Phase	\$0.026491	D
Rate Schedule "C-3" – Small Commercial Three Phase	\$0.026491	D



Jackson Purchase Energy Corp.
 Entire Territory Served
 FOR _____
 Community, Town or City
 P.S.C. KY NO. 8
 SHEET NO. 113
 CANCELLING P.S.C. KY NO. 7
 SHEET NO. 111

RATES AND CHARGES
SCHEDULE G-1 - RENEWABLE RESOURCE ENERGY SERVICE

Monthly Rates

(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a Member, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the Member's rate schedule:

Rate Schedule	Description	Rate	Code
Rate Schedule "R"	Residential	\$0.026491	0
Rate Schedule "C-1"	Small Commercial Single Phase	\$0.026491	0
Rate Schedule "C-3"	Small Commercial Three Phase	\$0.026491	0
Rate Schedule "OL"	Outdoor Lighting	\$0.026491	0
Rate Schedule "D"	Commercial and Industrial Demand Less Than 3,000 kW	\$0.026491	0
Rate Schedule "I-E"	Large Commercial and Industrial - Existing	\$0.029903	0
Rate Schedule "L"	Large Commercial and Industrial 3,000-5,000 kW	\$0.029903	0
Rate Schedule "L-E"	Large Industrial Member Expansion	\$0.029903	0
Rate Schedule "SPC-A"		\$0.026491	0
Rate Schedule "SPC-B"		\$0.026491	0

A. Per Kilowatt Hour Premium Of

DATE OF ISSUE July 1, 2011
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 ISSUED BY /s/ G. Kelly Nuckols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2011-00057 DATED _____

EXHIBIT 3

**JACKSON PURCHASE ENERGY CORPORATION
NOTICE
CASE NO. 2011-00057**

**THE APPLICATION OF JACKSON PURCHASE ENERGY CORPORATION
FOR AN ADJUSTMENT IN EXISTING RATES**

Jackson Purchase Energy Corporation, 2900 Irvin Cobb Drive, P.O. Box 4030, Paducah, KY 42002-4030, will file an application with the Kentucky Public Service Commission in Case No. 2011-0057 pursuant to KRS 278.455(2) to flow through the proposed change in its renewable resource energy rates which are being requested by its wholesale power supplier, Big Rivers Electric Corporation in Case No. 2011-00036. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Jackson Purchase Energy Corporation; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

Schedule G - 1 - RENEWABLE RESOURCE ENERGY SERVICE

	Present Rates	Percent Decrease	Proposed Rates
Rate Schedule "R" - Residential	\$0.036500	27.42%	\$0.026491
Rate Schedule "C-1" - Small Commercial Single Phase	\$0.036500	27.42%	\$0.026491
Rate Schedule "C-3" - Small Commercial Three Phase	\$0.036500	27.42%	\$0.026491
Rate Schedule "OL" - Outdoor Lighting	\$0.036500	27.42%	\$0.026491